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## List of Abbreviations

AD	Anaerobic digestion (biogas)
BIPV	Building-integrated photovoltaic
CHP	Combined heat and power
CSP	Concentrated solar-thermal power
DSO	Distribution system operator
ECX	European Climate Exchange, an ETS market
ETS	The EU Emissions Trading Scheme
EU	European Union
EUA	European Union emissions allowance under the ETS system
EU-15	The EU member states since 1995: Austria, Belgium, Denmark, Finland, France, Germany, Greece, Ireland, Italy, Luxembourg, Netherlands, Portugal, Spain, Sweden, United Kingdom.
EU-25	The EU member states since 2004: Austria, Belgium, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Ireland, Italy, Latvia, Lithuania, Luxemburg, Malta, Netherlands, Poland, Portugal, Slovak Republic, Slovenia, Spain, Sweden, United Kingdom.
EU-27	The EU member states since 2007: same as EU-25 plus Bulgaria and Romania.
FIT	Feed-in tariff
GDP	Gross domestic product
GHG	Greenhouse gases
IEA	International Energy Agency
Mtoe	Million tonnes of oil equivalent
NAP	National allocation plan under the ETS
NEA	Nuclear Energy Agency
OECD	Organisation for Economic Cooperation and Development
PV	Photovoltaic
RE	Renewable energy
RO	Renewables Obligation (UK)
ROC	Renewables Obligations Certificate (UK)
TGC	Tradable green certificates
TSO	Transmission system operator
UNEP	United Nations Environment Programme
VC	Venture capital
$W_e$	Watt electrical
$W_p$	Watt peak (maximum rated watt output, usually used for PV)